

D2

Update 3/7/2014

Total Wells	UIC Type	Well Count	Field
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No. of Wells Outside Productive Limits (Primacy/MOA)

138

No. of Wells Possibly Needing AE Update

87

10

Extension of Primacy/MOA Hydrocarbon Producing Aquifer

81

5

WD	1	Ramona oil
WD	11	Placerita Oil
WD	2	Holser Oil
WF	1	West Montalvo Oil
WF	1	Hasley Canyon Oil
SF	3	Placerita Oil
SC	20	Placerita Oil
SC	37	Oxnard
SC	6	Oxnard

To be Determined (not sure if HC extension or AE of USDW or not a USDW)

6

5

WD	1	Ojai Oil
WD	1	Ojai Oil
WD	1	Placerita Oil
WD	1	Santa Clara Avenue Oil
WD	1	Eureka Canyon
WF	1	Ventura Oil

Aquifer		TDS	Operator	Comments
Formation	Zone(s)			

10 +

9

7

6

Modelo	Kern Del Valle	16,800 9,690	Thompson Oil	D2 working on reviewing each project - will finish next week.
Pico	Upper Kraft Lower Kraft	6,044	Berry Petroleum	Notified. Follow-up meeting being arranged 3/12 in Bakersfield
Modelo	Holser	9,200	Mirada Petroleum	
Sespe	Colonia	unk	Venoco, Inc.	
Modelo	Val Verde	9,800	Crimson Resources	
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Pico	Pliocene Tar	5,000	Vintage Production	
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3 +

5

Unk	Unk	unk	Mirada Petroleum	
Unk	Unk	unk	Vintage Production	
TBD	TBD	TBD	Berry Petroleum	New WD permitted for drilling, not sure if drilled already. Part of Berry's WD in Placerita
Sespe	Monterey Sespe	unk 30,000	Vintage Production	
Unk	(Upper Miocene)	2,200	TEG Oil and Gas	
Unk	Unk (NPB)	unk	Aera Energy	